







July 30, 2019

SECOND QUARTER 2019 FINANCIAL RESULTS





Forward Looking Statements

This presentation contains "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of fact, that address activities, events or developments that we or our management intend, expect, project, believe or anticipate will or may occur in the future are forward-looking statements including without limitation our statements regarding our anticipated financial performance, anticipated growth opportunities and production volumes, investments in capital expenditures, market trends, the rebalancing of our portfolio, trends in foreign exchange rates, and projections and explanations regarding our technology solutions. Although we believe forward-looking statements are based upon reasonable assumptions, such statements involve known and unknown risks, uncertainties, and other factors, which may cause the actual results or performance of the company to be materially different from any future results or performance expressed or implied by such forward-looking statements. Such risks and uncertainties include, but are not limited to those described in our annual report on Form 10-K for the year ended December 31, 2018, as well as our other filings with the Securities and Exchange Commission, under such headings "Risk Factors" and "Cautionary Note Regarding Forward-Looking Statements." You are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this document. Forward-looking statements are not guarantees of future performance, and actual results, developments and business decisions may differ from those envisaged by our forward-looking statements.

Non-GAAP Financial Measures

This presentation includes EBIT, EBITDA, Adjusted EBITDA, Adjusted EBITDA, Net Debt, Net Debt to Consolidated EBITDA, Consolidated Debt to Consolidated EBITDA, Adjusted Unlevered Free Cash Flow, Adjusted Levered Free Cash Flow, Levered Free Cash Flow, Consolidated EBITDA, Consolidated EBITDA excluding Honeywell indemnity obligation; Adjusted Levered Free Cash Flow Conversion Rate, Adjusted EBITDA Margin, Consolidated EBITDA Margin, Adjusted EBIT Margin, Adjusted Earnings Per Share ("EPS"), Consolidated EBITDA excluding Honeywell indemnity obligation Margin, Cash flow from operations minus capital expenditures, organic sales growth and other financial measures not compliant with generally accepted accounting principles in the United States ("GAAP"). The Non-GAAP financial measures provided herein are adjusted for certain items as presented in the Appendix containing Non-GAAP Reconciliations and may not be directly comparable to similar measures used by other companies in our industry, as other companies may define such measures differently. Management believes that, when considered together with reported amounts, these measures are useful to investors and management in understanding our ongoing operations and in analysis of ongoing operating trends. Garrett believes that Adjusted EBITDA, Adjusted EBITDA Margin, Consolidated EBITDA, Consolidated EBITDA Margin, and Adjusted EBITDA margin, consolidated EBITDA, Consolidated EBITDA Margin, and Adjusted EBITDA margin, and investing activities by eliminating the effects of interest and depreciation expenses and therefore more closely measures our operational performance. These metrics should be considered in addition to, and not as replacements for, the most comparable GAAP measure. For additional information with respect to our Consolidated and Combined Financial Statements, see our Form 10 and annual report on Form 10-K for the year ended December 31, 2018 and our quarterly report on Form 10-Q for the quarter ended June 30, 2019.



Additional Disclaimers

Prior to Garrett's spin-off from Honeywell on October 1, 2018, Garrett's historical financial statements were prepared on a stand-alone basis and derived from the consolidated financial statements and accounting records of Honeywell. Accordingly, for periods prior to October 1, 2018, our financial statements are presented on a combined basis and for the periods subsequent to October 1, 2018 are presented on a consolidated basis (collectively, the historical financial statements for all periods presented are referred to as "Consolidated and Combined Financial Statements have been prepared in accordance with GAAP. The historical consolidated and combined financial information may not be indicative of our future performance and does not necessarily reflect what our consolidated and combined results of operations, financial condition and cash flows would have been had the business operated as a separate, publicly traded company during the periods presented, particularly because of changes that we have experienced and expect to continue to experience in the future as a result of our separation from Honeywell, including changes in the financing, cash management, operations, cost structure and personnel needs of our business.

Material Weakness in Internal Control Over Financial Reporting

In accordance with the terms of our Indemnification and Reimbursement Agreement with Honeywell, our Consolidated and Combined Balance Sheets reflect a liability of \$1,188 million in Obligations payable to Honeywell as of June 30, 2019, (the "Indemnification Liability"). The amount of the Indemnification Liability is based on information provided to us by Honeywell with respect to Honeywell's assessment of its own asbestos-related liability payments and accounts payable as of such date and is calculated in accordance with the terms of the Indemnification and Reimbursement Agreement. Honeywell estimates its future liability for asbestos-related claims based on a number of factors.

As previously disclosed, in the course of preparing our Annual Report on Form 10-K and our Consolidated and Combined Financial Statements for the year ended December 31, 2018, our management determined that there was a material weakness in our internal control over financial reporting relating to the supporting evidence for our liability to Honeywell under the Indemnification and Reimbursement Agreement. Specifically, we were unable to independently verify the accuracy of the certain information Honeywell provided to us that we used to calculate the amount of our Indemnification Liability, including information provided in Honeywell's actuary report and the amounts of settlement values and insurance receivables. For example, Honeywell did not provide us with sufficient information to make an independent assessment of the probable outcome of the underlying asbestos proceedings and whether certain insurance receivables are recoverable. This material weakness has not yet been remediated.

In consultation with our outside advisors, we are working to obtain additional information about the Indemnification Liability through a dialogue and iterative process with Honeywell. That process has continued, and we and our advisors remain in communication with Honeywell on these issues.

Q2 2019 Highlights

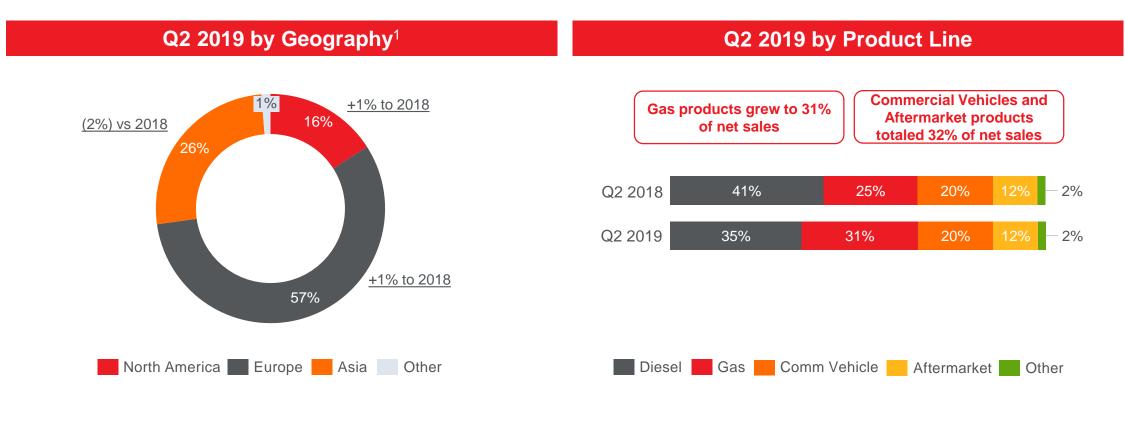


- Net sales of \$802 million; down 9% on a reported basis, 4% organic basis*
 - > Performance driven by lower total volumes and new gasoline product launches
- Net income of \$66 million vs. \$150 million in Q2 2018
 - Earnings per basic and diluted share were \$0.88 and \$0.86, respectively
- Product portfolio rebalancing towards gasoline products nearing parity
 - Q2 2019 gasoline net sales totaled 31%, up from 25% in Q2 2018 and 29% in Q1 2019
- Adjusted EBITDA* of \$154 million down from \$167 million in Q2 2018 and \$159 million in Q1 2019
- Adjusted EBITDA margin* of 19.2%, up from 19.0% in both Q2 2018 and Q1 2019
- Total debt unchanged from Q1 2019
- Revised 2019 guidance driven by lower LV production, slower ramp up LV-Gas launches in China and foreign exchange

^{*} Reconciliations of Non-GAAP financial measures are included in Appendix.

Q2 Net Sales by Region and Product Line





North America Weight +1%, Europe Weight +1%, Asia Weight (-2%)

Gas Weight +6%, Diesel Weight (6%)

¹ Figures by geography based on shipped-from basis.

Technology Growth Strategy



CORE TURBO

- H2 platform launches largely as planned with lower expected production volumes
- Accelerating penetration of turbo gasoline VNT programs and awards
- Tougher emissions regulations effective July 1, 2019 in China for most Tier 1 cities



- Building interest and engagement for E-Turbo into larger platforms
- Showcasing software and controls capabilities in Europe, Asia and NA
- Strong activity on Fuel Cell compressor applications in China

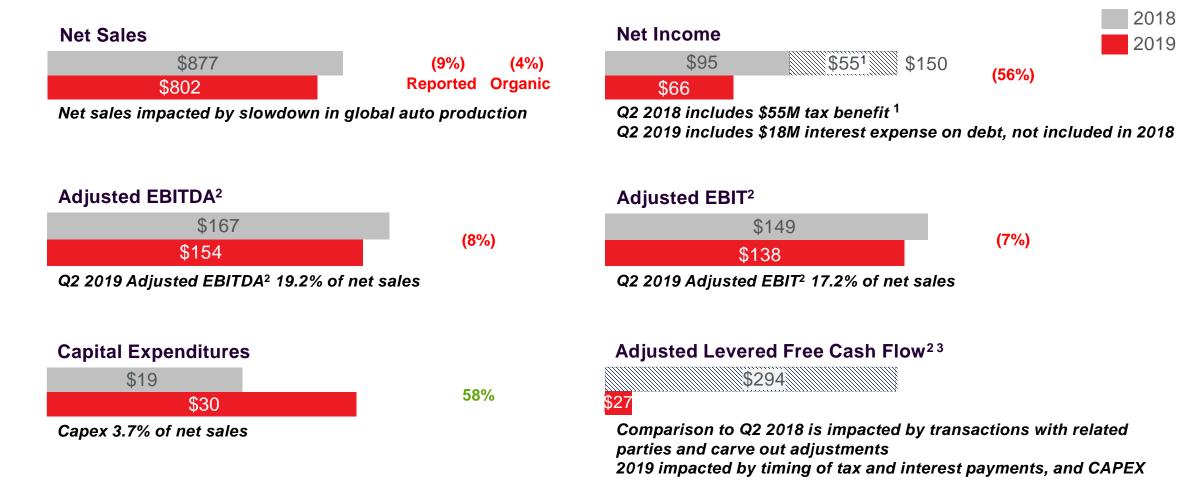
PIPELINE

- Building on core mechanical, electric and software competencies
- Applying high speed motors and model-based controls to new challenges
- Increasing momentum for connected vehicle activities focusing on Integrated Vehicle Health Management systems – launched new pilot program in China

Key Financial Metrics: Q2 2018 - Q2 2019

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(\$M)



¹ Q2 2018 net income includes \$55M of tax benefit attributable to currency impacts for withholding taxes on undistributed foreign earnings.

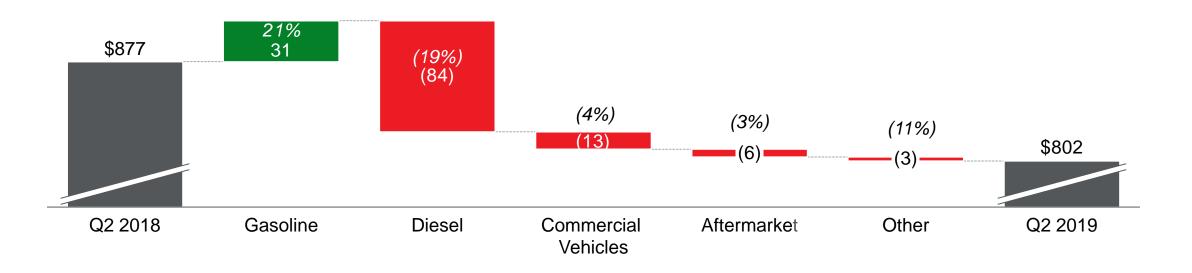
² Reconciliations of Non-GAAP financial measures are included in Appendix.

³ Calculated as Levered Free Cash Flow including interest expense but excluding Indemnity and MTT payment to Honeywell.

Net Sales Bridge: Q2 2018 - Q2 2019

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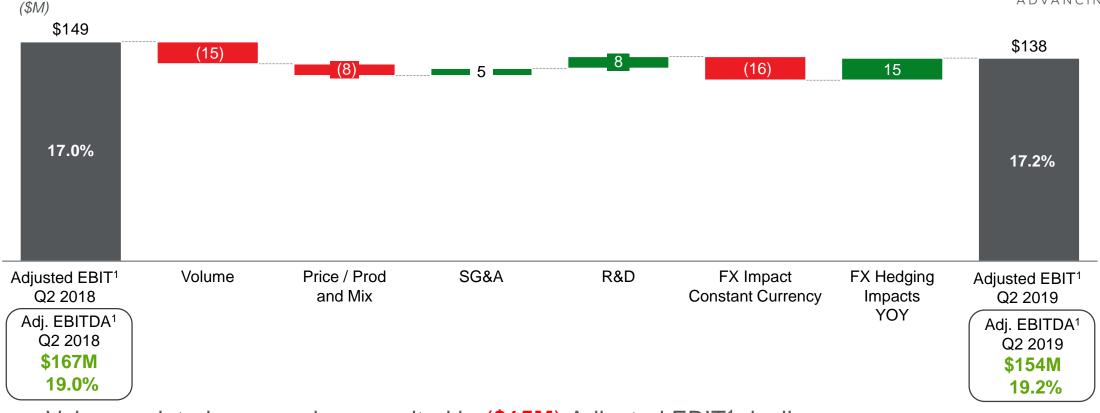
(\$M)



- 21% Organic growth in Gasoline driven by new product launches and increased turbo penetration
- (19%) Organic decline in Diesel driven by market decline and run-off of applications
- (4%) Organic decline in Commercial Vehicles, driven by softness in Asia and Off-Highway in North America
- (3%) Organic decline in Aftermarket driven by Europe, partially offset by North America

Adjusted EBIT/Adjusted EBITDA Walk: Q2 2018 – Q2 2019





- Volume-related revenue loss resulted in (\$15M) Adjusted EBIT¹ decline
- R&D favorability driven by higher customer and government funding
- Negative constant currency impact vs prior year mostly offset by hedge losses recorded in prior year
- Negative Price/Prod and Mix mainly from accelerated growth in Gasoline

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¹Reconciliations of Non-GAAP financial measures are included in Appendix.

Q2 2019 Income Before Taxes





Q2 2018 - Q2 2019

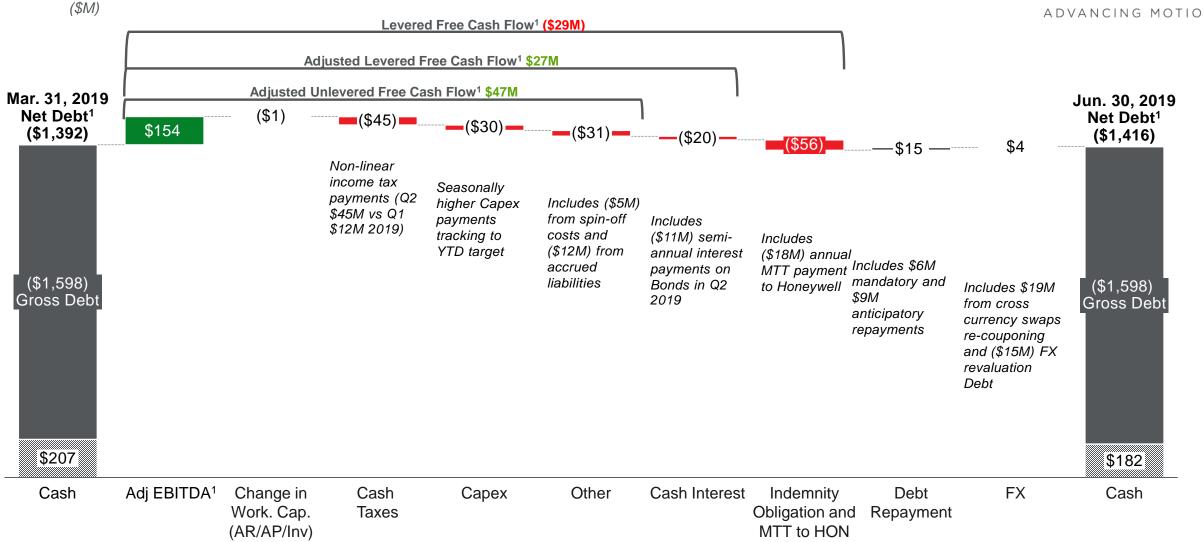
Adjustments



	Q2 2018	Q2 2019	Change
Indemnification expense (post Spin-off)	0	(17)	(17)
HON Asbestos related expense (pre Spin-off)	(38)	0	38
Environmental remediation, non-active sites	(1)	0	1
Non-operating Income / (expenses)	0	0	0
Stock Compensation expense	(5)	(4)	1
Repositioning charges	0	(2)	(2)
Foreign exchange gain / (loss) on debt	0	(8)	(8)
Spin-off costs	0	(5)	(5)
Total Adjustments	(44)	(36)	8

Net Debt Walk: Mar. 31, 2019 - Jun. 30, 2019



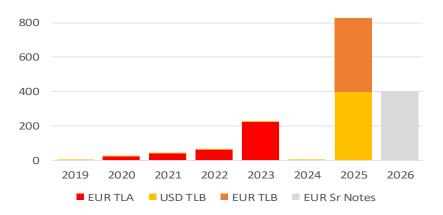


¹ Reconciliations of Non-GAAP financial measures are included in Appendix. Note: Figures may not sum exactly due to rounding.

Liquidity and Capital Resources



Maturity Profile (\$M)



Net Debt1 (\$M)

	Mar 31	Jun 30
	2019	2019
Secured debt	(1,205)	(1,200)
RCF		
Unsecured debt	(393)	(398)
Debt	(1,598)	(1,598)
Cash & cash equivalent (A)	207	182
Net debt	(1,392)	(1,416)
Undrawn committed revolving credit facility ³ (B)	483	487
Available liquidity (A + B)	690	669

¹ Reconciliations of Non-GAAP financial measures are included in Appendix.

Cash and Marketable Securities (\$M)

	Mar 31	Jun 30
	2019	2019
Brazilian Real	12	11
Chinese Yuan	115	84
Euro	43	28
Indian Rupee	24	39
Korean Won	8	12
Other currencies	5	7
Total (USD equivalent)	207	182

Other Debt Related Information

- Term Debt amortized by \$15M
 - \$6M Mandatory Amortization
 - \$9M anticipated mandatory amortizations of Term loan A for Q3 and Q4
- Cash decreased by \$25M

•	Net debt increased by \$24M	2019 ²	2019 ²	
•	Net debt to Consolidated EBITDA ¹	<u>3.00x</u>	<u>3.20x</u>	
•	Consolidated debt to Consolidated EBITDA ¹	3.45x	3.61x	

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² Consolidated debt excluding net debt relating to hedge obligations.

³ USD 489M (EUR 430M) less \$2M used for bank guarantee issuance.

Selected Balance Sheet Items Related to Honeywell as of June 30, 2019



	Total (\$M)	Commentary
Indemnification and Reimbursement Agreement	\$1,188	 Represents 90% of Honeywell's legacy Bendix asbestos liability, net of expected insurance recoveries plus specific non-Bendix and environmental liabilities. Payments (including legal fees) capped at \$175M per year. \$76M payments (\$38M in each of Q1'19 and Q2'19).
Mandatory Transition Tax (MTT)	\$196	 Garrett's share of Honeywell's Mandatory Transition Tax related to US tax reform. Amortizes over 8 year period (same as other US corporates). \$18 million paid in April 2019.
Other Tax Provisions	\$69	Relates to legacy state and local tax disputes.
	\$1,453	

2019 Outlook



Prior Guidance

- Organic net sales growth of 2% to 4%
- Adjusted EBITDA of \$630M \$650M¹
- Adjusted levered free cash flow conversion rate² of 55% 60%

Revised Guidance

- Organic net sales growth of (1%) to +1%
- Adjusted EBITDA of \$600M \$620M¹
- Adjusted levered free cash flow conversion rate² of 50% 55%

What has changed?

- Europe: LV sales down (1%) to (2%) since Q1³
- Global 2019 LV production assumption of (3%) to (5%) versus (2%) before
- China: Persistent softer macros
 - LV sales down (7%) since Q1 3
 - Slower ramp up of LV-Gas launches in H2
 - LV-Diesel regulatory driven demand adjustments
- Lower H1 sales in China impacting H2 collections
- Foreign exchange assumption of €/\$ 1.12 versus
 1.15 before

¹2019 revised guidance set at current market conditions for FX.

² Adjusted levered free cash flow conversion rate, including interest but excluding indemnification and MTT payments to HON as a percentage of Adjusted EBITDA.

³ Source: IHS and ACEA.

Key Q2 2019 Takeaways





Successful financial results in a challenging market environment



Maintained attractive margin profile



Portfolio rebalancing accelerating



Positive long-term business fundamentals remain intact



Targeting (1%) to +1% in 2019 organic net sales; Adj. EBITDA of \$600M to \$620M¹



50%-55% Adjusted levered free cash flow conversion^{1,2}



Continued progress in core and new growth vectors



¹ 2019 guidance is as of July 30, 2019 and is set at current market conditions for FX.

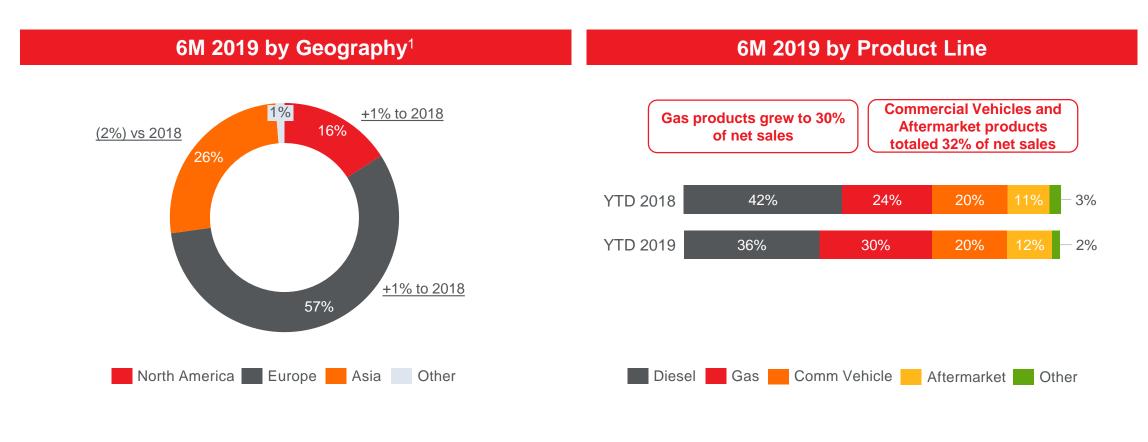
² Free Cash Flow, including interest but excluding indemnification and MTT payments to HON, as a percentage of Adjusted EBITDA.

Appendix



6M Net Sales by Region and Product Line





North America Weight +1%, Europe Weight +1%, Asia Weight (-2%)

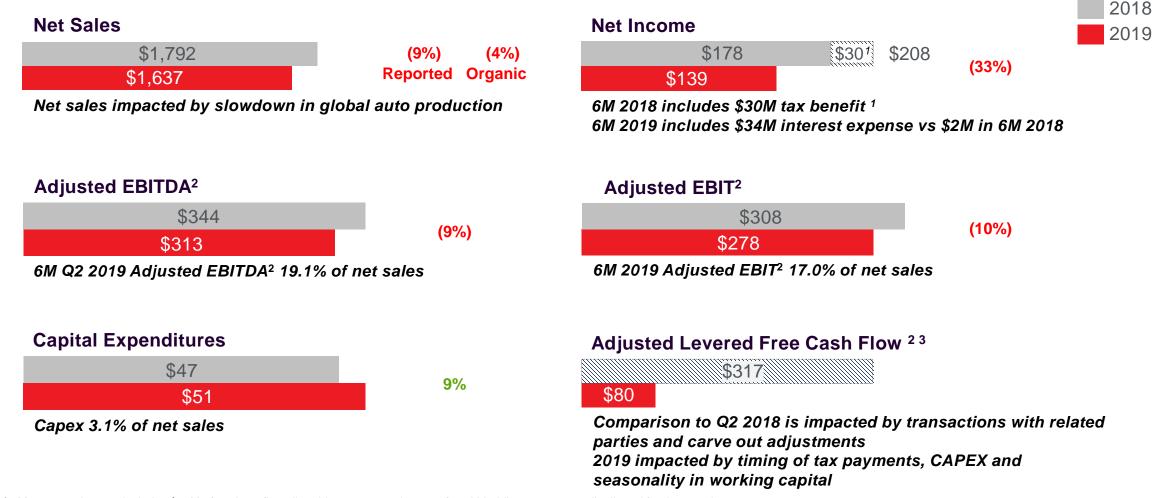
Gas Weight +6%, Diesel Weight (6%)

¹ Figures by geography based on shipped-from basis.

Key Financial Metrics: 6M 2018 – 6M 2019

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(\$M)



¹ 6M 2018 net income includes \$30M of tax benefit attributable to currency impacts for withholding taxes on undistributed foreign earnings.

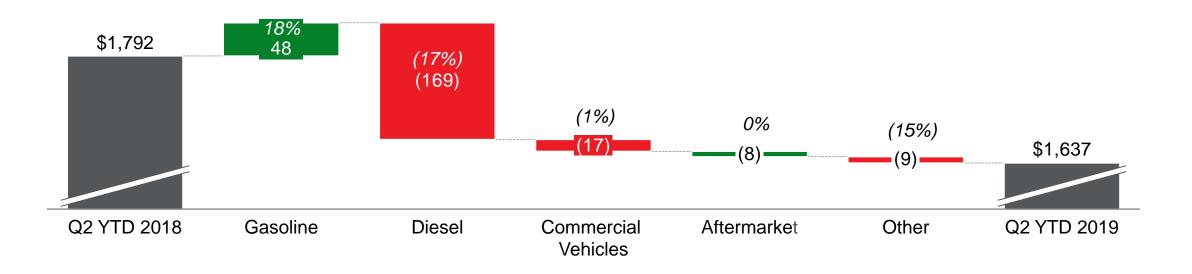
 $^{^{2}}$ Reconciliations of Non-GAAP financial measures are included in Appendix.

³ Calculated as Levered Free Cash Flow including interest expense but excluding Indemnity and MTT payment to Honeywell.

Net Sales Bridge: 6M 2018 - 6M 2019

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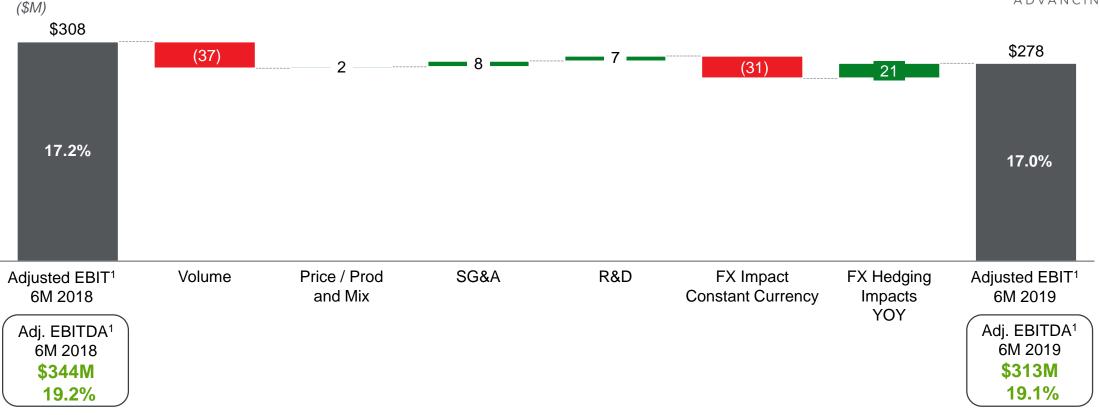
(\$M)



- 18% Organic growth in Gasoline driven by new product launches and increased turbo penetration
- (17%) Organic decline in Diesel driven by market decline and run-off of certain applications
- (15%) Organic decline in Other sales driven by prototype sales and related timing of development programs

Adjusted EBIT/Adjusted EBITDA Walk: 6M 2018 – 6M 2019





- Volume-related revenue loss resulted in (\$37M) Adjusted EBIT¹ decline
- R&D favorability driven by customer and government funding
- Negative constant currency impact vs prior year partially offset by hedge losses recorded in prior year

¹Reconciliations of Non-GAAP financial measures are included in Appendix.

6M 2019 Income Before Taxes





6M 2018 6M 2010 Change



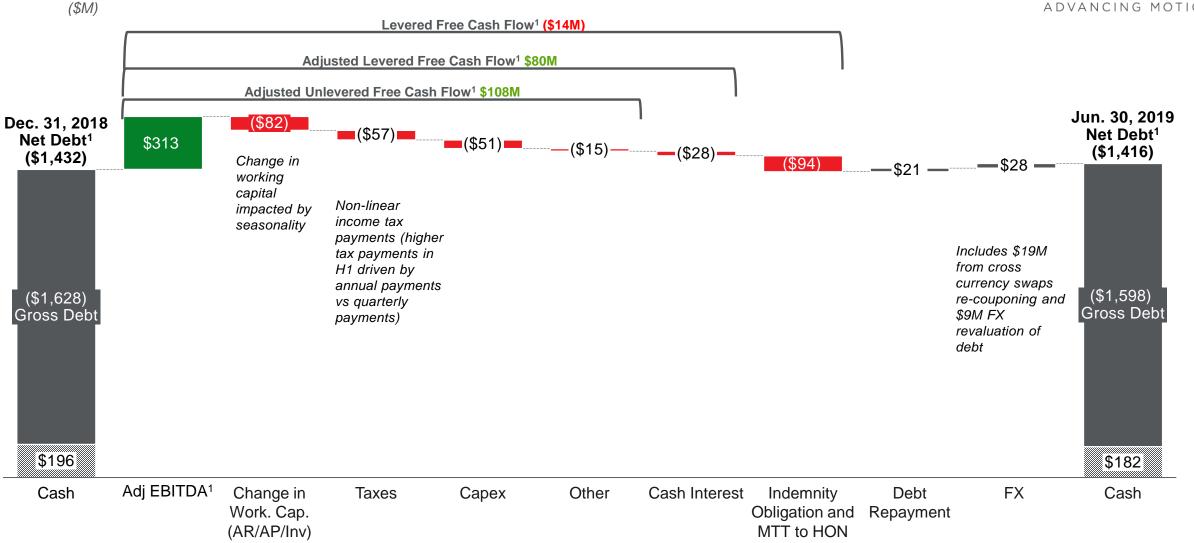
Adjustments



	OIVI ZU IO	OIVI ZU 19	Change
Indemnification expense (post Spin-off)	0	(36)	(36)
HON Asbestos related expense (pre Spin-off)	(79)	0	79
Environmental remediation, non-active sites	(2)	0	2
Non-operating Income / (expenses)	4	0	(4)
Stock Compensation expense	(12)	(9)	3
Repositioning charges	(2)	(3)	(1)
Foreign exchange gain / (loss) on debt	0	(8)	(8)
Spin-off costs	0	(8)	(8)
Total Adjustments	(91)	(64)	27

Net Debt Walk: Dec. 31, 2018 - Jun. 30, 2019





¹ Reconciliations of Non-GAAP financial measures are included in Appendix. Note: Figures may not sum exactly due to rounding.

Income Statement



Q2 2019	Q2 2018	(\$ in millions)	6M 2019	6M 2018
\$802	\$877	Net sales	\$1,637	\$1,792
620	662	Cost of goods sold	1,259	1,366
182	215	Gross profit	378	426
58	63	Selling, general and administrative expenses	118	126
17	39	Other expense, net	36	81
18	0	Interest expense	34	2
2	6	Non-operating (income) expense	6	-3
87	107	Income before taxes	184	220
21	(43)	Tax expense (benefit)	45	12
66	150	Net income (loss)	139	208

Balance Sheet Summary



	(\$ in millions)	
December 31, 2018	Assets	June 30, 2019
\$196	Cash and cash equivalents	\$182
993	Other current assets	1,032
1,189	Total current assets	1,214
438	Property, plant and equipment-net	435
165	Deferred income taxes	191
\$312	Other assets	\$332
\$2,104	Total assets	\$2,172
	Liabilities	
127	Obligations payable to Honeywell, current	\$126
1,365	Other current liabilities	1,275
1,492	Total current liabilities	1,401
1,569	Long-term debt	1,552
1,399	Obligations payable to Honeywell	1,327
237	Other liabilities	309
\$4,697	Total liabilities	\$4,589
	Equity (deficit)	
0	Common stock, par value	0
5	Additional paid-in capital	14
(2,671)	Retained earnings	(2,532)
(2,666)	Invested equity (deficit)	(2,518)
73	Accumulated other comprehensive income	101
(2,593)	Total stockholders' deficit	(2,417)
\$2,104	Total liabilities and stockholders' deficit	\$2,172

Summary of Cash Flows



6M 2018	(\$ in millions)	6M 2019
\$208	Net (loss) income	\$139
279	Net cash provided by (used for) operating activities	
236	Net cash provided by (used for) investing activities	(33)
(556)	Net cash provided by (used for) financing activities	(17)
(7)	Effect of foreign exchange rate changes on cash and cash equivalents	(1)
(48)	Net increase (decrease) in cash and cash equivalents	(14)
300	Cash and cash equivalents at beginning of period	196
\$252	Cash and cash equivalents at end of period	\$182

Reconciliation of Net Income to EBIT and Adjusted EBIT



	(\$ in millions)		Q2'2019	6M 2018	6M 2019
	Net income (loss) - GAAP		66	208	139
	Tax expense	(43)	21	12	45
	Profit before taxes	107	87	220	184
	Net interest (income) expense	(2)	15	(3)	30
	EBIT (Non-GAAP)	105	102	217	214
1	Other operating expenses, net (asbestos and environmental expenses)	39	17	81	36
2	Non-operating (income) expense	-	-	(4)	-
3	Stock compensation expense	5	4	12	9
4	Repositioning charges	-	2	2	3
(5)	Non-recurring Spin-Off Costs	-	5	-	8
	Foreign exchange (gain) loss on debt, net of related hedging (gain) loss		8	_	8
	Adjusted EBIT	149	138	308	278
	Adjusted EBIT%	17.0%	17.2%	17.2%	17.0%

- For the periods prior to the Spin-off on
 October 1, 2018 we reflect the expense for resolution of asbestos related and environmental liabilities, net of insurance recoveries. Subsequent to the Spin-off, we reflect the indemnification expenses as per the indemnification agreement with Honeywell.
- Non-operating (income) expense adjustment excludes interest income, the non-service component of pension expense, equity income of affiliates, and the impact of foreign exchange.
- 3 Stock compensation expense adjustment includes only non-cash expenses.
- Repositioning charges adjustment primarily includes severance costs related to restructuring projects to improve future productivity.
- Non-recurring Spin-off costs primarily include one-time costs incurred for the set-up of the IT, Legal, Finance, Communications and Human Resources functions after the Spin-off from Honeywell on October 1, 2018.

Reconciliation of Net Income to Adjusted EBITDA and Consolidated EBITDA

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(\$ in millions)	Q2'18	Q1'2019	Q2'2019	LTM Q1'19	LTM Q2'19
Net income (loss) - GAAP	150	73	66	1,195	1,111
Taxexpense	(43)	24	21	(815)	(751)
Profit before taxes	107	97	87	380	360
Net interest (income) expense	(2)	15	15	29	46
Depreciation	18	19	16	73	70
EBITDA (Non-GAAP)	123	131	118	482	476
Other operating expenses, net (asbestos and environmental expenses)	39	19	17	97	75
Non-operating (income) expense	-	-	-	-	-
Stock compensation expense	5	5	4	19	18
Repositioning charges	-	1	2	1	3
Non-recurring Spin-Off Costs	-	3	5	9	14
Foreign exchange (gain) loss on debt, net of related hedging (gain) loss		-	8	(7)	1
Adjusted EBITDA (Non-GAAP)	167	159	154	601	587
Adjusted EBITDA %	19.0%	19.0%	19.2%	18.2%	18.2%
FX Hedging (gain) / loss (net)	14	7	(1)	31	16
Adjusted EBITDA Excluding FX Hedging (gain) / loss net (Non-GAAP)	181	166	153	632	603
Adjusted EBITDA Excluding FX Hedging (Non-GAAP) %	20.6% -	19.9%	19.1%	19.2% -	18.7% -
Honeywell Indemnity Obligation payment	(44)	(38)	(38)	(167)	(162)
Additional pro forma standalone costs	1	-	-	1	-
Oher non-recurring, non-cash expense	(4)	-		(2)	2
Consolidated EBITDA	134	128	115	464	443
Add. Honeywell Indemnity Obligation Payment	44	38	38	167	162
Consolidated EBITDA (Non-Gaap, excl. Honeywell indemnity obligation)	178	166	153	631	605
	20.3%	19.9%	19.1%	19.2%	18.8%

- Removal of FX hedging-related gains and losses and unrealized FX re-measurement gains included in EBITDA.
- 2 Inclusion of Honeywell Indemnity Obligation payment.
- Incremental costs above corporate allocations already included in Adjusted EBITDA based on standalone assessment.

Other adjustments consist of non-recurring, non-cash charges primarily related to incremental freight costs incurred as a result of transferring production across various European plants and non-US tax credits.

Reconciliation of Organic Sales % Change



(9%)	Reported sales % change	16%	(00/)
/E0/\		10/0	(9%)
(5%)	Less: Foreign currency translation	9%	(5%)
(4%)	Organic sales % change	7%	(4%)
	Gasoline		
14%	Reported sales % change	39%	11%
(7%)	Less: Foreign currency translation	11%	(7%)
21%	Organic sales % change	28%	18%
	Diesel		
(23%)	Reported sales % change	8%	(23%)
(4%)	Less: Foreign currency translation	10%	(6%)
(19%)	Organic sales % change	(2%)	(17%)
	Commercial vehicles		
(7%)	Reported sales % change	20%	(5%)
	Less: Foreign currency translation	6%	(4%)
(4%)	Organic sales % change	14%	(1%)
	Aftermarket		
(6%)	Reported sales % change	4%	(4%)
(3%)	Less: Foreign currency translation	5%	(4%)
(3%)	Organic sales % change	(1%)	0%
	Other Sales		
(15%)		2%	(20%)
			(5%)
•			(15%)
	(4%) 14% (7%) 21% (23%) (4%) (19%) (7%) (3%) (4%) (6%) (3%)	Gasoline 14% Reported sales % change (7%) Less: Foreign currency translation 21% Diesel (23%) Reported sales % change (4%) Less: Foreign currency translation (19%) Organic sales % change Commercial vehicles (7%) Reported sales % change Commercial vehicles (7%) Reported sales % change (3%) Less: Foreign currency translation (4%) Organic sales % change Aftermarket (6%) Reported sales % change (3%) Commercial vehicles (7%) Reported sales % change Aftermarket (6%) Organic sales % change Other Sales (15%) Reported sales % change (15%) Reported sales % change Less: Foreign currency translation Other Sales (15%) Reported sales % change Less: Foreign currency translation	Gasoline T%

Reconciliation of Net Debt, Consolidated Debt and Related Ratios



(Dollar amounts in millions)	June 30, 2019
Secured debt	\$1,200
Revolving cash facility	0
Unsecured debt	398
Consolidated debt	1,598
Total term debt	1,598
Related party note	0
Cash and cash equivalents	(182)
Net debt	1,416
Consolidated EBITDA (last 12 months)	\$443
	2 224
Net debt to Consolidated EBITDA	3.20X
Consolidated debt to Consolidated EBITDA	3.61X
	Secured debt Revolving cash facility Unsecured debt Consolidated debt Total term debt Related party note Cash and cash equivalents Net debt Consolidated EBITDA (last 12 months) Net debt to Consolidated EBITDA

Reconciliation of Net Income to Adjusted Levered and Unlevered Free Cash Flow



Q2 2019	(\$ in millions)	6M 2019
\$66	Net income (loss) - GAAP	\$139
\$21	Tax expense	\$45
\$87	Profit before taxes	\$184
\$15	Net interest (income) expense	\$30
\$16	Depreciation	\$35
\$118	EBITDA (Non-GAAP)	\$249
17	Other operating expenses, net (asbestos and environmental expenses)	36
0	Non-operating (income) expense	0
4	Stock compensation expense	9
2	Repositioning charges	3
8	Foreign exchange (gain) loss on debt, net of related hedging (gain) loss	8
5	Non-recurring Spin-Off Costs	8
154	Adjusted EBITDA (Non-GAAP)	313
(1)	Change in working capital	(82)
	Taxes	`
(45)		(57)
(30)	Capital Expenditures	(51)
(31)	Other	(15)
47	Adjusted unlevered FCF	108
(20)	Cash Interest	(28)
27	Adjusted levered FCF	80
(56)	Indemnity obligation and MTT to HON	(94)
(\$29)	Levered FCF	(\$14)

Reconciliation of Net Income to Earnings Per Share



6M 2018	(\$ in millions)	6M 2019
\$208	Net income (loss) - GAAP	\$139
74,070,852	Weighted average common shares outstanding - Basic	74,414,450
74,070,852	Weighted average common shares outstanding - Diluted	76,129,821
\$2.81	Earnings per common share - basic	\$1.87
\$2.81	Earnings per common share - diluted	\$1.83

Reconciliation of Net Income – GAAP to EBITDA and Adjusted EBITDA, and to Adjusted Unlevered, Adjusted Levered and Levered Free Cash Flow (FCF)



6M 2018	(\$ in millions)	6M 2019
\$279	Net cash from operating activities	\$37
(47)	Expenditures for plant property and equipment	(51)
232	Net operating cash flow minus capex	(14)
85	Indemnity obligation and MTT to Honeywell included	94
317	Adjusted levered free cash flow	80
2	Interest expense	28
\$319	Adjusted unlevered free cash flow	\$108



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